

Hydrocarbon Dynamics Limited 

(ABN 75 117 387 354)

**INTERIM FINANCIAL REPORT
FOR THE HALF YEAR ENDED
30 JUNE 2024**

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DIRECTORS' REPORT

In accordance with a resolution of the Directors, the Directors present their Report together with the Financial Report of Hydrocarbon Dynamics Limited ("the Company" or "HCD") and its subsidiaries (together referred to as the "Group") for the half-year ended 30 June 2024 ("Period") and the Independent Auditor's Review Report thereon:

Directors

The Directors of the Company at any time during or since the end of the half-year ended 30 June 2024 were:

Executive Directors

Mr Nicholas Castellano

Non-Executive Directors

Mr Stephen Mitchell (Chairman)

Mr Ray Shorrocks

Mr Andrew Seaton (resigned 30 April 2024)

Review of Operations

Total comprehensive loss for the Group for the period was \$594,668 (2023 loss: \$2,658,867). The loss in the prior period includes a write down of goodwill and intangibles of \$1,789,215. For the half-year ended 30 June 2024, the Group has recorded net cash outflows from operating activities of \$484,574 (2023: outflow \$732,036).

The functional currency for the Group is US Dollars. The presentation currency for the Group's accounts is Australian Dollars. All figures quoted in this report are Australian Dollars unless otherwise specified.

Chemicals Division

HCD received a repeat order for the paraffin control programme in the Cooper Basin for the 2024 Australian winter season, which performed well during the 2023 winter season. HCD provided its Cooper Basin customer with HCD's new Australian distributor, who will manage the programme and provide full service of the treatment application.

There is ongoing business in Alberta, Canada through HCD's distributor with 21 wells are being treated with HCD Multi-Flow. The distributor intends to expand its use of HCD Multi-Flow for paraffin control in Alberta as well as evaluate it for heavy oil viscosity and diluent reduction opportunities however progress remains slow.

A HCD Multi-Flow trial on a Gulf of Mexico offshore subsea pipeline has proven very successful at removing and inhibiting organic deposition. The success of the trial treatment has allowed the mid-sized oil and gas producer to increase crude oil flow through their pipeline by approximately 25% and has subsequently become an ongoing treatment application. HCD is in discussions to treat the producer's much larger pipeline.

HCD Dubai based distributor ordered and received approximately A\$130,000 of HCD Multi-Flow. The product is intended for an operator in Africa to clean a pipeline containing organic deposits in preparation for running a smart pig. HCD awaits word on the outcome of the treatment from its distributor.

HCD has three small but important trials with new US customers. The first with a supermajor integrated oil and gas company for a one-well paraffin control trial in the Delaware Basin of New Mexico. The production chemical coordinator confirmed that the wax issue was improved after treating with HCD Multi-Flow however the well was shut in due to mechanical failure not related to the chemical treatment programme and the chemical coordinator is working with their production engineers to find a more suitable location to trial HCD chemistry.

The second one-well, paraffin control trial by HCD's Oklahoma based distributor is for an independent oil & gas producer in Bakersfield, California. The trial started in mid-December 2023 and will continue until the producer pulls the well, which is expected to be during or before 3Q24.

The third trial is with HCD's new North Dakota based distributor. No paraffin related issues have been reported since start of testing in April 2023. It was reported that the producer's field operations hot watered the well as a precaution nullifying the trial. The well was pulled and found to be completely clean but could not be totally contributed to HCD Multi-Flow because of the precautionary hot watering. HCD's distributor has asked the producer to stop hot watering and continue with the trial to achieve a meaningful outcome.

All three sales are of inconsequential amounts, but the opportunities can lead to significant business upon success.

A trial by a large operator in South Sudan commenced in March 2024, at the date of this report no results have been communicated to HCD.

Corporate Re-structuring

Following the resignation of Mr. William Tarantino, head of HCD's chemical division, on 27 March 2024 the Group announced further re-structuring initiatives aimed at reducing costs, whilst maintaining the HCD business and assessing new investment opportunities. HCD transitioned all salaried staff and most consultants from salaries or retainers to hourly rates to further reduce costs. Directors have also agreed to waive or defer director fees until the financial position of the Group is strengthened.

Exploration Division

The Group has no tenement interests at the date of this report.

The Group continues to review upstream and other energy innovation investment opportunities.

Events subsequent to the end of the half year

In the opinion of the Directors, there has been no other events that have arisen in the interval between the end of the financial period and the date of the report any other matter or circumstance that has significantly affected, or may significantly affect the Group's operations, results or the state of affairs in future financial years.

Rounding Off

The Group is of a kind referred to in *ASIC Corporations (Rounding in Financial / Directors' Reports) Instrument 2016/191* and in accordance with that instrument, amounts in the financial report and directors' report have been rounded off to the nearest dollar, unless otherwise stated.

Auditor's independence declaration

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act 2001* is set out on page 5.

This report is made in accordance with a resolution of the Directors.



Stephen Mitchell
Director

Melbourne
21 August 2024

The Directors
Hydrocarbon Dynamics Limited
Level 6, 412 Collins Street
Melbourne VIC 3000

Auditor's Independence Declaration

In relation to the independent auditor's review for the half-year ended 30 June 2024, to the best of my knowledge and belief there have been:

- (i) no contraventions of the auditor independence requirements of the *Corporations Act 2001*; and
- (ii) no contraventions of APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)*.

This declaration is in respect of Hydrocarbon Dynamics Limited and the entities it controlled during the period.

Pitcher Partners

PITCHER PARTNERS



DAN COLWELL
Partner

Brisbane, Queensland
21 August 2024

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
AND OTHER COMPREHENSIVE INCOME
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

	Note	Consolidated Entity	
		30 June 2024	30 June 2023
		\$	\$
REVENUE AND OTHER INCOME			
Revenue from contracts with customers	4	159,350	193,614
Other income		9,563	8,492
		168,913	202,106
EXPENSES			
Impairment costs	5	-	(1,789,215)
Director and employee related costs		(177,577)	(361,016)
Production costs		(127,145)	(165,786)
Royalties		(146,572)	(143,041)
Audit and accounting fees		(87,902)	(85,878)
General and administration costs		(60,415)	(75,535)
Professional consultant and contractor fees		(47,612)	(59,375)
Insurance costs		(60,795)	(56,740)
Property expense		(43,600)	(48,666)
Travel and accommodation costs		(4,099)	(19,449)
Development and testing costs		(3,319)	(53,869)
Finance expenses		(1,668)	-
Amortisation and depreciation costs		(767)	(986)
		(761,471)	(2,859,556)
LOSS BEFORE INCOME TAX		(592,558)	(2,657,450)
Income tax benefit/(expense)		-	-
LOSS FOR THE PERIOD		(592,558)	(2,657,450)
OTHER COMPREHENSIVE INCOME/(LOSS), NET OF INCOME TAX			
<i>Items that may be reclassified to profit or loss</i>			
Exchange differences on translation of foreign operation		(2,110)	(1,417)
OTHER COMPREHENSIVE INCOME/(LOSS), NET OF INCOME TAX		(2,110)	(1,417)
TOTAL COMPREHENSIVE LOSS FOR THE PERIOD		(594,668)	(2,658,867)
Loss attributable to owners of the Company		(592,558)	(2,657,450)
Comprehensive loss attributable to owners of the Company		(594,668)	(2,658,867)
Earnings per share for loss from continuing operations and for the period attributable to the ordinary equity holders of the Company:			
Basic earnings per share		(0.07)	(0.44) cents
Diluted earnings per share		(0.07)	(0.44) cents

The accompanying notes form part of the condensed consolidated financial report.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

	Note	Consolidated Entity	
		30 June 2024	31 December 2023
		\$	\$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents		569,493	974,082
Trade and other receivables		152,217	138,122
Other current assets		54,760	57,822
Inventory		159,605	262,131
TOTAL CURRENT ASSETS		936,075	1,432,157
NON-CURRENT ASSETS			
Plant and equipment		6,790	7,558
TOTAL NON-CURRENT ASSETS		6,790	7,558
TOTAL ASSETS		942,865	1,439,715
LIABILITIES			
CURRENT LIABILITIES			
Trade and other payables		116,341	149,630
Borrowings	6	50,464	-
Annual leave provisions	7	-	75,756
TOTAL CURRENT LIABILITIES		166,805	225,386
TOTAL LIABILITIES		166,805	225,386
NET ASSETS		776,060	1,214,329
EQUITY			
Issued capital	8	68,590,324	68,433,925
Reserves		(780,794)	(778,684)
Accumulated losses		(67,033,470)	(66,440,912)
TOTAL EQUITY		776,060	1,214,329

The accompanying notes form part of the condensed consolidated financial report.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

	Issued capital	Accumulated losses	Foreign currency translation reserve	Total
	\$	\$	\$	\$
Balance at 1 January 2023	67,223,529	(62,890,669)	(771,313)	3,561,547
Loss for the period	-	(2,657,450)	-	(2,657,450)
Other comprehensive loss, net of income tax for the period	-	-	(1,417)	(1,417)
Total comprehensive loss for the period	-	(2,657,450)	(1,417)	(2,658,867)
Transactions with owners in their capacity as owners				
Shares issued	751,265	-	-	751,265
Share issue costs	(24,726)	-	-	(24,726)
	726,539	-	-	726,539
Balance at 30 June 2023	67,950,068	(65,548,119)	(772,730)	1,629,219
Balance at 1 January 2024	68,433,925	(66,440,912)	(778,684)	1,214,329
Loss for the period	-	(592,558)	-	(592,558)
Other comprehensive loss, net of income tax for the period	-	-	(2,110)	(2,110)
Total comprehensive loss for the period	-	(592,558)	(2,110)	(594,668)
Transactions with owners in their capacity as owners				
Shares issued	175,124	-	-	175,124
Share issue costs	(18,725)	-	-	(18,725)
	156,399	-	-	156,399
Balance at 30 June 2024	68,590,324	(67,033,470)	(780,794)	776,060

The accompanying notes form part of the condensed consolidated financial report.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

	Consolidated Entity	
	30 June 2024	30 June 2023
	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	148,403	230,248
Payments to suppliers and employees	(638,387)	(971,371)
Interest received	7,078	9,087
Interest paid	(1,668)	-
NET CASH USED IN OPERATING ACTIVITIES	(484,574)	(732,036)
CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of insurance funding loan	(22,537)	-
Proceeds from issue of shares	175,124	751,265
Share issue costs	(70,493)	(24,726)
NET CASH PROVIDED BY FINANCING ACTIVITIES	82,094	726,539
Net decrease in cash held	(402,480)	(5,497)
Cash at beginning of period	974,082	1,380,882
Effect of exchange rate movement	(2,109)	(1,423)
CASH AT THE END OF THE PERIOD	569,493	1,373,962

The accompanying notes form part of the condensed consolidated financial report.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL REPORT
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

NOTE 1: CORPORATE INFORMATION

The interim financial report covers Hydrocarbon Dynamics Limited and its controlled entities (the "Group").

The financial report does not include all of the notes of the type normally included in an annual financial report and shall be read in conjunction with the most recent annual financial report of the Group together with any public announcements made by the Group during the interim reporting period in accordance with the requirements of the *Corporations Act 2001*.

NOTE 2: BASIS OF PREPARATION

The interim consolidated financial report ("the financial report") is for the six months ended 30 June 2024 and is presented in Australian Dollars (\$AUD). The functional currency of the Group is US Dollars. The financial report has been prepared in accordance with the requirements of the *Corporations Act 2001* and Australian Accounting Standard *AASB 134: Interim Financial Reporting*. The financial report also complies with International Financial Reporting Standards as issued by the International Accounting Standards Board.

The financial report has been prepared on an accruals basis and is based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

The Group is of a kind referred to in *ASIC Corporations (Rounding in Financial / Directors' Reports) Instrument 2016/191* and in accordance with that instrument, amounts in the financial report and Directors' Report have been rounded off to the nearest dollar, unless otherwise stated.

Going concern

The consolidated financial statements have been prepared on a going concern basis which contemplates that the Group will continue to meet its commitments and continue normal business activities through the realisation of assets and settlement of liabilities in the ordinary course of business.

As at 30 June 2024 the Group has \$569,493 in cash and cash equivalents and net assets of \$776,060. During the period ended 30 June 2024 the Group incurred a loss after tax of \$592,558 and a net cash outflow from operating activities of \$484,574.

The ability of the Group to continue as going concern is dependent upon a number of matters including the successful raising of future debt or equity funding, and the ability to generate sufficient revenues from the commercialisation of the Group's HCD products. The Directors continue to review new business opportunities, including joint ventures, investments, acquisitions and reverse acquisitions in the energy sector on a regular basis. The Directors are also reviewing several energy technology investment opportunities. The Directors will also continue to consider options to finance its existing chemical business through joint ventures, private equity and other avenues.

The Directors continually monitor the Group's cash flow requirements to ensure that it has sufficient funds to meet its contractual commitments and adjust spending with respect to discretionary corporate overhead accordingly.

If the above matters are unsuccessful, there exists a material uncertainty that may cast significant doubt on the Group's ability to continue as a going concern, and as a result the Group may have to realise its assets and extinguish its liabilities other than in the ordinary course of business, and at amounts different from those stated in the condensed consolidated financial statements. No adjustments for such circumstances have been made in the condensed consolidated financial statements.

NOTE 3: MATERIAL ACCOUNTING POLICIES

The accounting policies adopted in the preparation of this financial report are consistent with those of the previous financial year and corresponding interim reporting period except for the impact of the Standards and Interpretations described below. Where required by Accounting Standards, comparative figures have been adjusted to conform to changes in presentation for the current financial half-year.

The Group has adopted all the mandatory new and amended Accounting Standards issued that are relevant to its operations and effective for the reporting period. There was no material impact on the financial report as a result of the adoption of these standards.

A number of new Australian Accounting Standards have been issued but are not yet effective and have not been adopted for the reporting period ended 30 June 2024. These standards are not expected to have a material impact on the financial report.

The accounting policies have been applied consistently throughout the Group for the purpose of preparation of the financial report.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL REPORT
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

	30 JUNE 2024	30 JUNE 2023
	\$	\$
NOTE 4: REVENUE FROM CONTRACT WITH CUSTOMERS		
<i>Recognised at a point in time:</i>		
Australia	125,926	104,709
North America	33,424	10,033
United Kingdom	-	78,872
	159,350	193,614

NOTE 5: INTANGIBLE ASSETS

Recoverability of goodwill and other intangible assets

The Group acquired 100% of the issued shares in Hydrocarbon Dynamics ("HCD") in April 2017, upon which the goodwill, intellectual property and patents were acquired. The Board views the Group as one cash generating unit ("CGUs"), being the HCD CGU. Goodwill and identifiable intangible assets were allocated to the HCD CGU. The Board determined that the recoverable amount of goodwill and identifiable assets be fully impaired based on accounting standards and the inability to continue to use the 'market value' valuation method as applied in previous accounting periods and therefore recognised an impairment loss of \$1,789,215 for period ended 30 June 2023.

NOTE 6: BORROWINGS

The Group entered into an insurance premium funding arrangement during the period with initial funding of \$71,587, payable in equal monthly instalments until 31 December 2024 bearing fixed interest rate of 4.94% p.a.

NOTE 7: ANNUAL LEAVE PROVISIONS

This represents provision for annual leaves of employees which has been settled during the period after their resignation.

	30 June 2024	31 December 2023
	\$	\$
NOTE 8: EQUITY		
Issued capital	72,561,719	72,386,595
Capital raising costs	(3,971,395)	(3,952,670)
	68,590,324	68,433,925

	30 June 2024		31 December 2023	
	No.	\$	No.	\$
Movement in number of shares				
Balance at the beginning of the period	769,665,911	68,433,925	587,060,500	67,223,529
<i>Movements during the period:</i>				
Entitlement offer ⁽ⁱ⁾	-	-	62,605,411	751,265
Placement ⁽ⁱⁱ⁾			120,000,000	540,000
Share Purchase Plan ⁽ⁱⁱⁱ⁾	38,916,451	175,124	-	-
Capital raising costs	-	(18,725)	-	(80,869)
	38,916,451	156,399	182,605,411	1,210,396
Balance at the end of the period	808,582,362	68,590,324	769,665,911	68,433,925

(i) Shares issued under an entitlement offer on 18 May 2023 at an issue price of 1.2 cent per share.

(ii) Shares issued under a placement on 29 December 2023 at an issue price of 0.45 cents per share

(iii) Shares issued under a share purchase plan on 12 February 2024 at an issue price of 0.45 cents per share.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL REPORT
FOR THE HALF-YEAR ENDED 30 JUNE 2024**

NOTE 8: EQUITY (continued)

At the end of the half year there were 102,605,412 unlisted options on issue (2023: 62,605,411).

Securities	Expiry date	Number	Exercise price
Unlisted	12 May 2025	62,605,411	2 cents
Unlisted	5 February 2026	40,000,001	1.5 cents

NOTE 9: SEGMENT REPORTING

The Chief Operating Decision Makers (CODM) do not receive information which is disaggregated by geographic area, by product or service or by customer group and therefore only one reportable segment exists at balance date.

The Group's revenue, results and assets for this reportable segment can be determined by reference to the Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income and the Condensed Consolidated Statement of Financial Position.

NOTE 10: CONTINGENT LIABILITIES AND ASSETS

Royalty Agreement

The Group is party to a royalty agreement with Director Mr Nicholas Castellano, whereby the Group is obliged to pay a monthly royalty equal to the greater of:

- (a) US\$20,000; subject to adjustment as described below; or
- (b) 5% of net revenue (gross revenue minus taxes and commissions) from the HCD business.

Until the amount of US\$19.5 million is paid in full.

The minimum royalty instalment described in point (i) above was adjusted due to a material change in the business, in which a customer ("the Customer") elected to stop using Multi-Flow, causing a reduction in ongoing revenue. The parties agreed that the minimum royalty instalment be reduced from USD\$20,000 per month to USD\$16,000 per month, until HCD has entered into a firm contract with either:

- (a) the Customer and/or a related party of the Customer for the sale by HCD of at least 140 drums of Multi-Flow per month for a minimum period of 6 months; or
- (b) one or more credible third parties other than the Customer and/or a related party of the Customer for the sale by the Group of at least 35 drums of Multi-Flow per month for a minimum period of 6 months.

The royalty agreement is non-recourse and may be terminated by the Group at any time or by Mr Castellano in the event that the royalties are not paid. The royalty payments have been expensed as incurred.

Other

The Group is currently in dispute with an import company in India claiming they are entitled to demurrage and storage fees of US\$69,407. The Directors strongly deny the claim and intend to engage legal representation if it is deemed necessary.

NOTE 11: COMMITMENTS

There are no commitments as at 30 June 2024 (31 December 2023: Nil).

NOTE 12: SUBSEQUENT EVENTS

In the opinion of the Directors, there has been no events that have arisen in the interval between the end of the financial period and the date of the report any other matter or circumstance that has significantly affected, or may significantly affect the Group's operations, results or the state of affairs in future financial years.

**HYDROCARBON DYNAMICS LIMITED
AND CONTROLLED ENTITIES
ABN 75 117 387 354**

DIRECTORS' DECLARATION

In the Directors' opinion:

- (a) The consolidated financial report and notes set out on pages 6 to 12 are in accordance with the *Corporations Act 2001*, including:
 - (i) complying with Accounting Standards, the *Corporations Regulations 2001* and other mandatory professional reporting requirements, and
 - (ii) giving a true and fair view of the Group's financial position as at 30 June 2024 and of its performance for the half-year ended on that date, and
- (b) there are reasonable grounds to believe that Group will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the Directors.



Stephen Mitchell
Director

Melbourne

21 August 2024

**Independent Auditor's Review Report
To the Members of Hydrocarbon Dynamics Limited**

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Hydrocarbon Dynamics Limited, ("the Company") and its controlled entities ("the Group"), which comprises the condensed consolidated statement of financial position as at 30 June 2024, the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, a summary of material accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the Group's financial position as at 30 June 2024 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting and the Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

Material Uncertainty Related to Going Concern

We draw attention to note 2 in the financial report which states that the ability of the Group to continue as a going concern is dependent on its ability to successfully raise funds through debt, equity or the commercialisation of its HCD product.

As stated in note 2, these events or conditions indicate that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Responsibility of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 30 June 2024 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting and the Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



PITCHER PARTNERS



DAN COLWELL

Partner

Brisbane, Queensland
21 August 2024

CORPORATE DIRECTORY

Directors

Mr Stephen Mitchell (Non-Executive Chairman)
Mr Nicholas Castellano (Executive Director)
Mr Ray Shorrocks (Non-Executive Director)

Company Secretary

Ms Julie Edwards

Registered and Principal Office

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Stock Exchanges

Australian Securities Exchange Limited (ASX)
Code: HCD

OTC Pink (United States)

Code: POGLY

Australian Company Number

117 387 354

Australian Business Number

75 117 387 354